

Table 4. U.S. Year-to-Date Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January-May 2016
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports	Adjustments ¹	Stock Change ²	Refinery and Blender Net Inputs	Exports	Products Supplied ³
Crude Oil⁴	9,071	--	--	7,842	19	389	16,043	501	0
Natural Gas Plant Liquids and Liquefied									
Refinery Gases	3,449	-21	628	163	--	-67	519	1,217	2,548
Pentanes Plus	413	-21	--	8	--	0	147	214	39
Liquefied Petroleum Gases	3,035	--	628	155	--	-67	372	1,003	2,509
Ethane/Ethylene	1,247	--	5	0	--	73	--	85	1,095
Propane/Propylene	1,158	--	587	132	--	-132	--	803	1,206
Normal Butane/Butylene	318	--	41	10	--	-9	167	110	103
Isobutane/Isobutylene	311	--	-5	12	--	2	205	5	105
Other Liquids	--	1,139	--	1,214	266	131	1,971	534	-17
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	1,139	--	41	135	1	1,171	143	0
Hydrogen	--	--	--	--	217	--	217	--	0
Oxygenates (excluding Fuel Ethanol)	--	74	--	10	-3	3	3	74	0
Renewable Fuels (including Fuel Ethanol)	--	1,065	--	31	-80	-2	949	69	0
Fuel Ethanol	--	974	--	0	-21	-4	895	63	0
Renewable Fuels Except Fuel Ethanol	--	91	--	31	-59	3	54	6	0
Other Hydrocarbons	--	--	--	0	1	0	2	--	0
Unfinished Oils	--	--	--	587	--	49	303	252	-17
Motor Gasoline Blend.Comp. (MGBC)	--	0	--	587	130	82	497	139	0
Reformulated	--	--	--	178	185	33	330	0	0
Conventional	--	0	--	409	-55	49	167	138	0
Aviation Gasoline Blend. Comp.	--	--	--	--	--	0	0	--	0
Finished Petroleum Products	--	2	18,988	734	-46	-29	--	2,878	16,829
Finished Motor Gasoline	--	2	9,791	63	-109	-31	--	593	9,184
Reformulated	--	--	3,188	--	-192	0	--	--	2,996
Conventional	--	2	6,603	63	82	-31	--	593	6,188
Finished Aviation Gasoline	--	--	11	0	--	0	--	--	11
Kerosene-Type Jet Fuel	--	--	1,580	146	--	28	--	171	1,526
Kerosene	--	--	15	0	--	0	--	11	4
Distillate Fuel Oil ⁵	--	--	4,708	170	63	-42	--	1,128	3,856
15 ppm sulfur and under ⁶	--	--	4,381	109	63	-2	--	916	3,640
Greater than 15 ppm to 500 ppm sulfur ⁶	--	--	131	4	--	-14	--	146	3
Greater than 500 ppm sulfur	--	--	197	57	--	-26	--	67	213
Residual Fuel Oil ⁷	--	--	413	222	--	-12	--	296	351
Less than 0.31 percent sulfur	--	--	47	8	--	2	--	NA	NA
0.31 to 1.00 percent sulfur	--	--	50	20	--	-2	--	NA	NA
Greater than 1.00 percent sulfur	--	--	316	193	--	-12	--	NA	NA
Petrochemical Feedstocks	--	--	288	34	--	0	--	--	322
Naphtha for Petro. Feed. Use	--	--	195	26	--	0	--	--	221
Other Oils for Petro. Feed. Use	--	--	93	8	--	0	--	--	101
Special Naphthas	--	--	36	16	--	-1	--	--	53
Lubricants	--	--	158	39	--	-18	--	78	136
Waxes	--	--	5	5	--	0	--	3	7
Petroleum Coke	--	--	890	6	--	-6	--	575	327
Marketable	--	--	659	6	--	-6	--	575	96
Catalyst	--	--	231	--	--	--	--	--	231
Asphalt and Road Oil	--	--	314	33	--	51	--	20	276
Still Gas	--	--	689	--	--	--	--	--	689
Miscellaneous Products	--	--	90	0	--	1	--	2	87
Total	12,520	1,120	19,615	9,953	238	424	18,533	5,130	19,360

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

¹ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

² A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

³ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁴ Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

⁵ Distillate stocks located in the 'Northeast Reserves' are excluded. For details see Appendix D.

⁶ Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

⁷ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, the U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates.